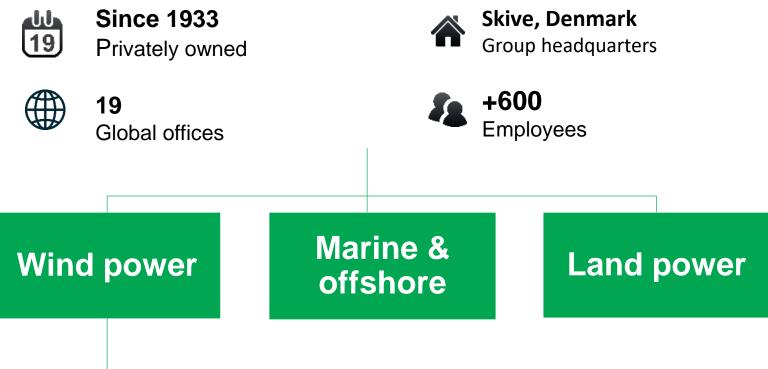
Improve Your Turbines Wind Operations Europe 2020 – March 6th









OEM: Controller, Converters, Electronics

5% global market share – China, Europe, Brasilia, India

Leading in Retrofit of Control System

>2000 Wind Turbines retrofitted, offerings for Repower Design (Senvion*, Dong Fang*), Vestas*, Suzlon*, Enercon, Nordex, ...

Retrofit Focus: Wind Park Owner

Maximal benefit for IPP

- 1) Flexible service & maintenance stay free
- 2) Full access to all data you are the owner
- 3) Site Specific Optimizations gain the maximum

"After DEIF retrofit the errors reduced, the turbine runs more optimal and we had the best energy production month ever!" – S64 owner in USA





Full Re-engineering of the Wind Turbine!

- Load Calculations,
- Aero-elastic Modelling,
- Control Engineering,
- Data Analysis,
- Lifetime Optimizations,
- Electrical Design,
- Turbine Optimizations & New Functions like De-icing,
- etc. ...

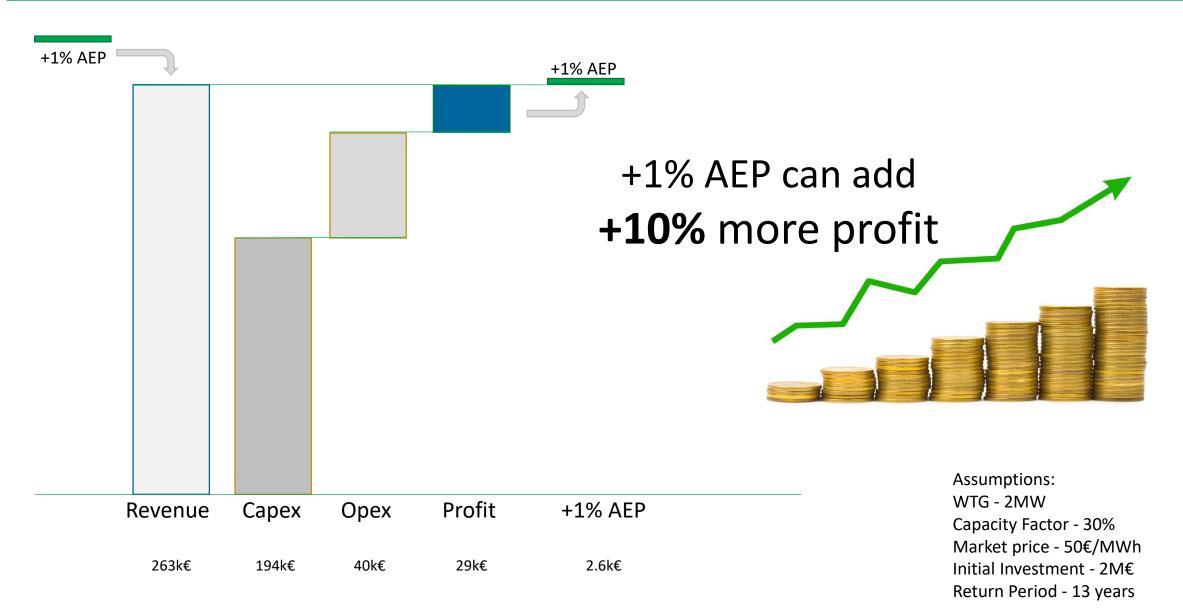
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Technology Support Organization – replace OEM

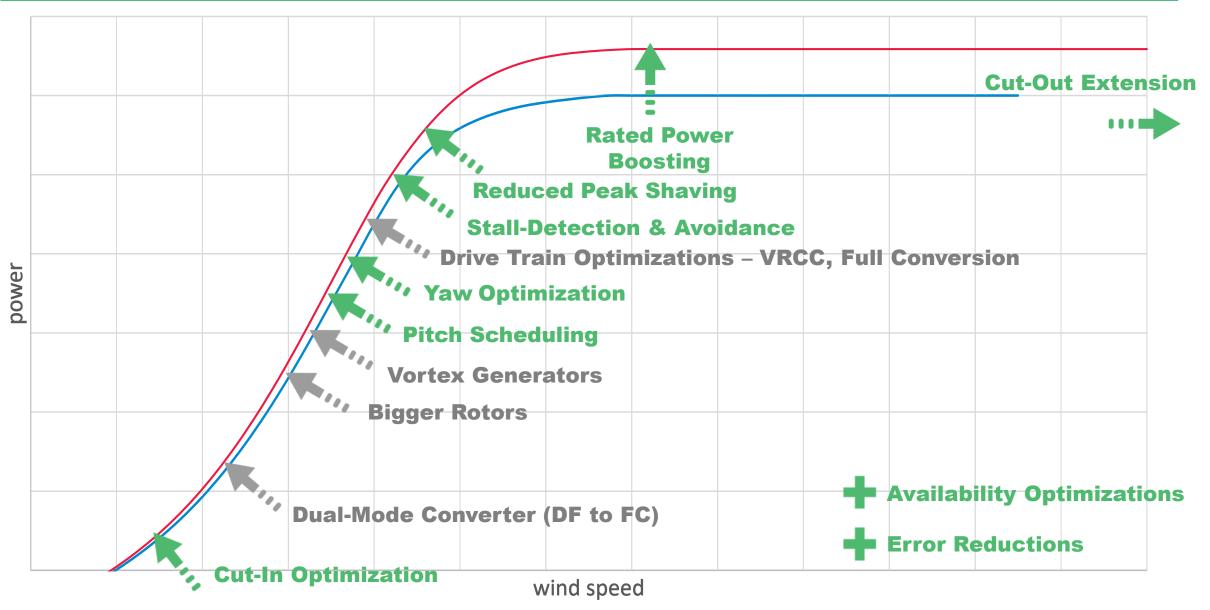




What means +1% AEP?



Various Methods to Improve The Power Curve



	Method	AEP Potential	Effort	Life Time Effect	Cost Efficiency (1-10)
	Yaw Calibration	0.5-2%	Low, SW/Parameter	Increased	10
	Rated Power Boost	0.5-3%	Medium, Load Calc.	Reduced or Similar 넉	8
	Cut-Out Extension	0.1-2%	Medium, Load Calc., SW	Reduced or Similar 🖚	5
	Pitch Scheduling	0.2-1%	Medium, Load Calc., SW	Similar	3
	Stall Detection	0-20% (recovery)	Low, SW	Increased	8
	Reduced Peak Shaving	0.5-2%	Medium, SW, Load Calc.	Almost similar	7
	Cut-In Optimization	0.1-1%	Low, SW/Parameter	Similar	4
	Dual Mode Conv.	0.5%-1%	Medium, HW, SW	Increased	2
	Fix to Variable Speed	5-20%	High, HW, Load, SW	Significantly Increased	7
	Bigger Rotor	Up to 20%	High, HW, Load, SW	Design dependent	5
	Vortex Generators	0.5%-2%, up to 10% recovery	Medium, HW, Parameter	Similar	6

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+

SW & HW

7

Terra-Gen LCC

Increases overall revenue with DEIF control retrofit solution

The Challenge

9



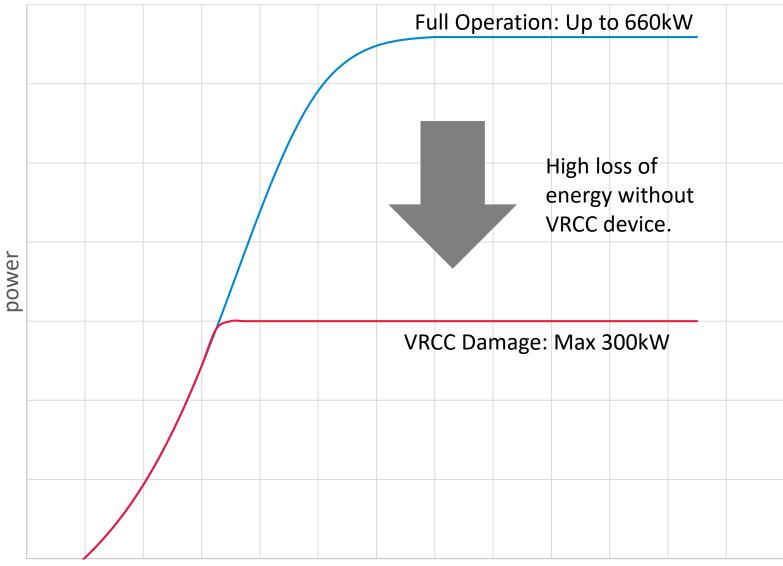
70 V47 wind turbines in California

- Many VRCC* failures
- Expensive repairs
- Removal of VRCC* results in reduced rated power



How to run a V47* without VRCC* and still have same AEP?

OEM version: Two Operation Modes

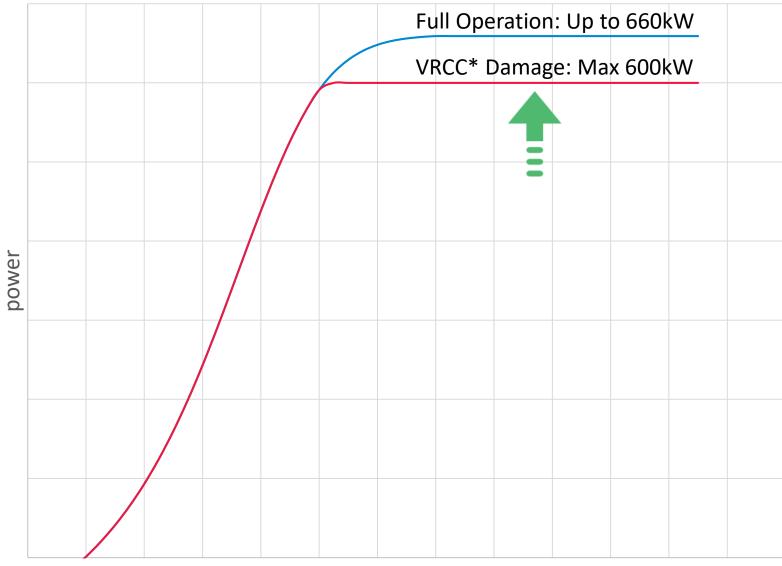


In original OEM configuration, a damaged VRCC has to be replaced*

Expensive repairs & huge loss of energy until repair (up to 2 months)

wind speed

Step 1: Replace Controller

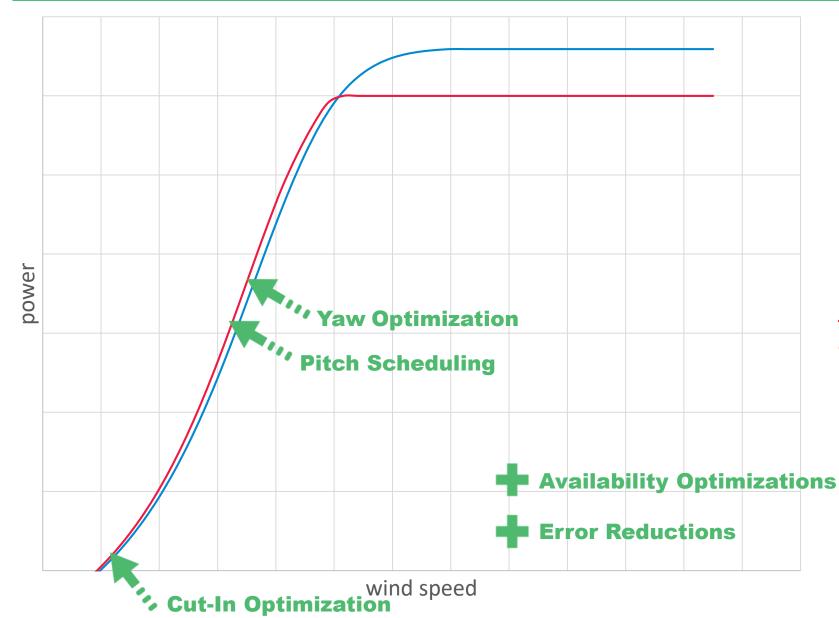


Analysis of Aeroelastic Models showed that same lifetime can be achieved without VRCC* and up to 600kW.

Still loss of -5% AEP at given site compared to VRCC mode

wind speed

Step 2: Improve Operations



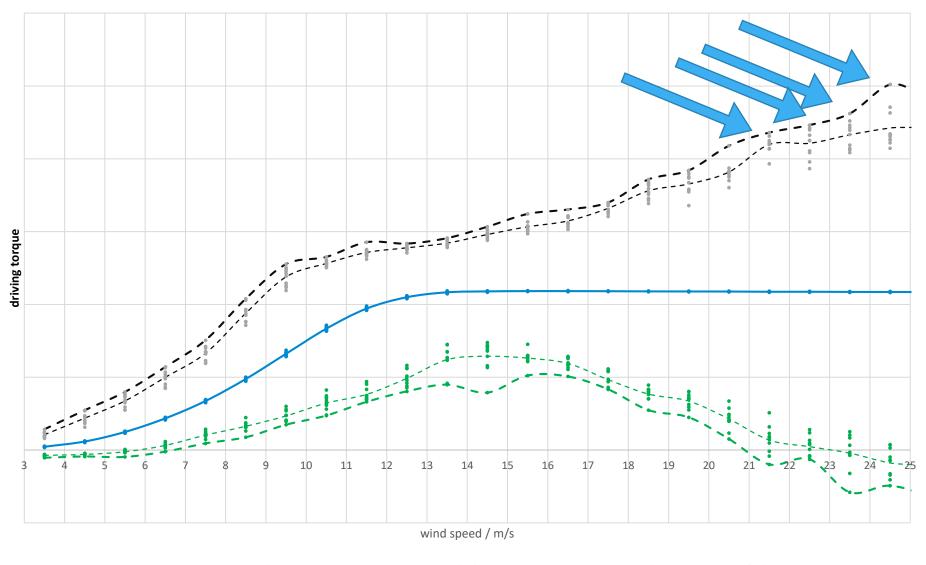
DEIF's experts tuned the pitch curve, the yaw alignment the cutin and several operational functions.

Same lifetime as before.

Total gain of 3% AEP

Still loss of -2% AEP at given site compared to VRCC mode

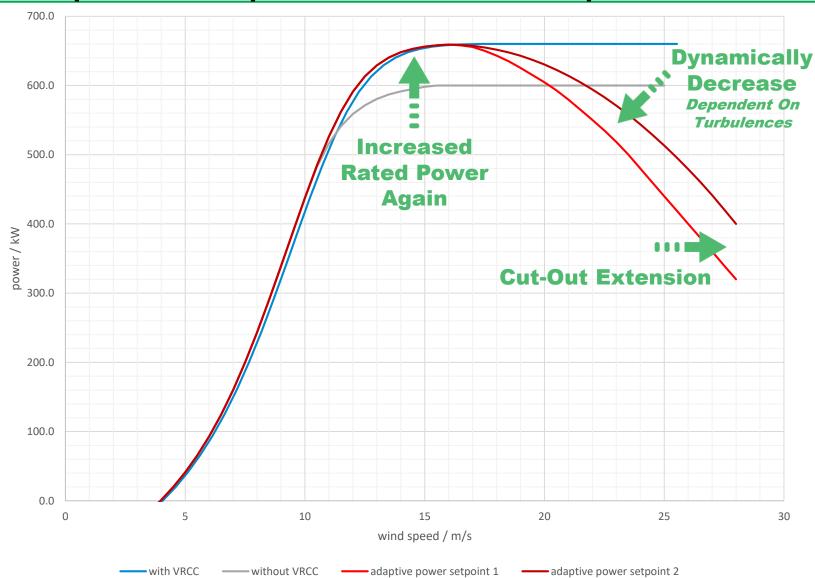
Analysis: Critical Torque Peaks



DEIF identified the main cases responsible for life time reduction by use of an aeroelastic model and enhanced site turbine data collection.

Most "expensive" operation modes at high wind speeds.

Step 3: Adaptive Power Setpoint

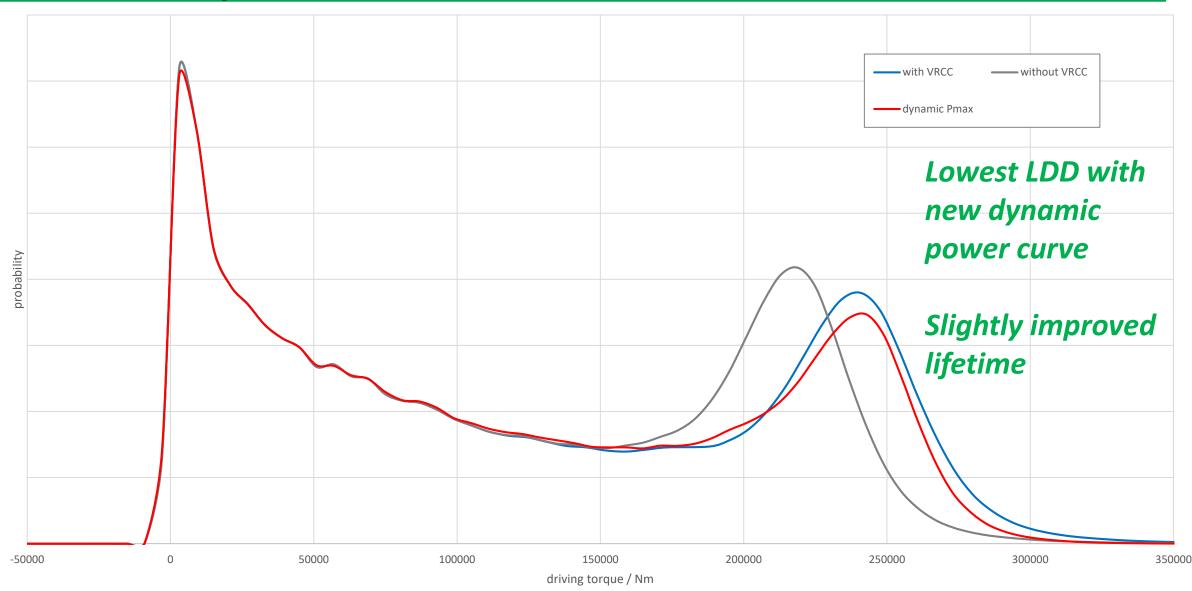


DEIF's stronger controller enabled a more sophysticated turbine operation based on turbulence data analysis

Total gain of 4% AEP by these actions **Finally a total gain of +2% AEP compared to OEM**

No VRCC anymore

Load Comparison and Life Time



16

102.5%

Results

RCC, 660kW rated

power

100.0%

20 turbines orginal vs. 20 turbines DEIF 6 months duration in 2019

no VRCC, adaptive

power setpoint

102.2%

+3%

+4%

+2% AEP



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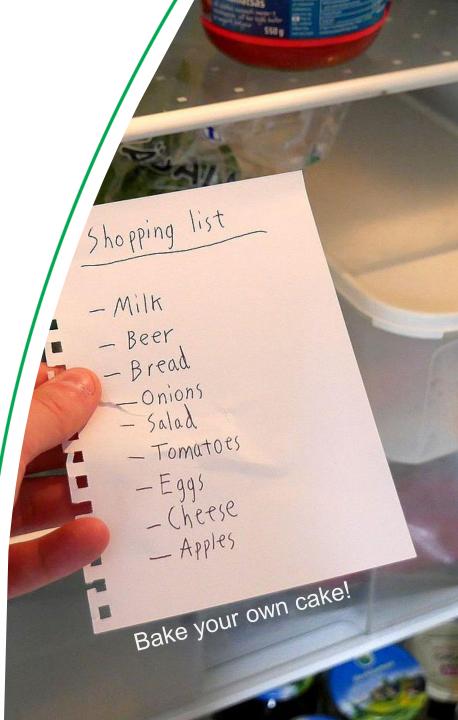
C03

& reduced costs

Your Shopping List

- Access to Turbine Controller (or a cooperative OEM)
- Aeroelastic Model
- Engineering Team or Partner
- Test Turbine

... so you can cook your own
+ Higher AEP
+ Higher Profits





DEIF Wind Power



Thank you for your attention



Alexander Gröber

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